# Plugged & abandoned 12/30

# YILE MOTATIONS

Intered in MID File ocation Map Pinned ard Indexed

Nate Well Completed !- 15-

W. ... W. L. TA #.... OS.... PA....

COMPLETION DATA: ,12-30-75

LOGS FILED

riller's Log...... tectric Logs (No.) NAK.

Somie GR. .... Lat. .... Mi-L. ... Sonie. .... Alog. .... CCLog. ... Others ... ... ... Others ... ...

..... T..... Dual I Lat..... GR-N..... Micro....

the section of the section of

Checked by Chief

Approval Letter

Location Inspected

State of Fee Land

Bond released

Disapproval Letter

PHA

Lary Newman - My Redles State #1

Jany newmon
Theelle antaclen
Friday - maybe calculted
350' g 14 / 20026 (100%)
Walharton - Wilnahe lation
Tucked

A Of
MID

SUBMIT IN TRIPLY ATE (Other instructions on reverse side)

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL & GAS	5. Lease Designation and Serial No.
	29648
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. If Indian, Allottee or Tribe Name
1a. Type of Work  DRILL ☑ DEEPEN □ PLUG BACK □	7. Unit Agreement Name
DRILL DEEPEN PLUG BACK	NO
Oil Well Gas Well Other Single Multiple Zone	8. Farm or Lease Name
2. Name of Operator	9. Well No.
Needle Exploration Company, Inc. 3. Address of Operator	Needle Explosation 1. A
PO. BOX 143 Els. Nevada 8930/ 4. Location of Well (Report location elegally and in accordance with any State requirements.*)	wildcat
At surface 175' East of Needle Elpl. #1	11. Sec., T., R., M., or Blk. and Survey or Area
At proposed pood zone	SEC. 16, T, 245, R, 194,
14. Distance in miles and direction from nearest town or post office.	12. County or Parrish 13. State
17 miles south of Garnison Utah	MILLARD UTAH of acres assigned
location to nearest to the	nis well
(Also to nearest drig. line, it any)	ry or cable tools
18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.	Both
21. Elevations (Show whether DF, RT, GR, etc.)	22. Approx. date work will start*
5268. Gr.	August 5, 1974
23. PROPOSED CASING AND CEMENTING PROGRAM	
Size of Hole Size of Casing Weight per Foot Setting Depth	Quantity of Cement
16" 14" /4" wall 300"	200 sys onto Surplice
13" 101/4 42 1500	\$00 sxs.
of 14" casing. 300-1500' - Drill 13" hole + set 103	y" casing
1 to _ Move a rotary ria onto 1500	'hole + continue
drilling a 7 % hole to aprox	,10,000 to
test the Devoning Guillmette	Formation.
drilling a 7 1/8" hole to aprox test the Devoning Guillmette ? Condition upon - 5 ss/marker on #	*/
PROVAL CONDITIONAL UPON SETTING A 5-SACK CEMENT PLUG AT SURFACE W	TTH REGULATION DRY HOLE MARKI
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measurement program, if any.	esent productive zone and proposed new pro-
Signed Lang A. Newman Title President	Date 6 Augus + 1974
(This space for Federal or State office use)	ADDDOVED
	APPROVED BY DIVISION OF OIL & GAS CONSERVA, ON
Approved by Title	Date
	DAIE 8-13-14
*See Instructions On Reverse Side	Jught.

Jany Nevenan 350 g 14 Pump & Plug Brethol 200 set of Comen Seas Sometime today, -Place BOP - Pressure test Calle tool To 1500'-Drill 13" hole

## Form OGCC-1 be

STATE OF UTAH

ATTRACE THE MINISTER AND

PMB	
11.71	

(This space for Federal	or State office use)			
SIGNED July	A /Owna	TITLE _	President	DATE 26 August 197
18. I hereby certify that the	1//1	d correct	2	110
		de (	Pomout Lichet.	you would found Haleburtons Thanking you alone Fright
	,		agricult of	Waleburtons
		2000	or south of it	you would found
	Reques		J 0ember 5	R C 5 C- It would
	Ž	& comont	techelo	0/. 1
at 450:		Copy of Coment	1 1.12	
AS OF	25 409	<b>0</b> 5/	The different property of the	
· A	7 /	nc+14)4	we are drill	ingal3" hole
IND SYC.	pumped	down the	e appulus From	n the top,
Halibunto	n - 100	sks pumpe	ed down the i	inside of the casing,
			4 casing was	
Drilled	16" hole	to 350	, ran 344 of	= 14" casing on
nent to this work.) *	en is directionally dri	ned, give subsurface loc	ations and measured and true ver	tes, including estimated date of starting any rtical depths for all markers and zones perti-
(Other)	CHANGE I		Completion or Reco	ults of multiple completion on Well empletion Report and Log form.)
SHOOT OR ACIDIZE	ABANDON	•	SHOOTING OR ACIDIZING	ABANDONMENT*
TEST WATER SHUT-OFF PRACTURE TREAT		ALTER CASING COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
иоз	FICE OF INTENTION TO			ENQUENT REPORT OF:
16.	Check Approprie	ate Box To Indicate	Nature of Notice, Report, o	
43-027-300		268 Gr.	DF, MI, UM, 400.)	millard Utah
14. PERMIT NO.	18. Mr	EVATIONS (Show whether	DF. RT. GR. etc.)	SL.M.  12. COUNTY OF PARISH 18. STATE
17 Miles	South ox	Garrison,	UTak	11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA SEC 16. T. 245 R, 19W,
At surface	.)			10. PIBLD AND POOL, OR WILDCAT WILDCAT
RO, ROX	143 , E	ly, Nevad.	8930	Needle Anticline 1-A
Needle &	<u>Elploration</u>	Co. Inc		N, A,
WHILL GAS WHILL C	OTHER			8. FARM OR LEASE NAME
I				7. UNIT AGREEMBNT NAMB
(Do not use this fo	OFF INCHICES OFF for proposals to d Use "APPLICATION I	AND REPORTS  Irill or to deepen or plus FOR PERMIT—" for such	E back to a different reservoir.  proposals.)	λ/ Δ
		AND DEPORTS	ON 14/51 1 0	ML - 29648 6. IF INDIAN, ALLOTTES OR TRIBE NAME
		TION COMMISS		

and the second s	ИЛА ПВИНТОН	了人人人人人	150			duli
HALLIBURTON SERVICES		Till was		<del>.</del>	\$000	1 2
JOB SUMMARY	HALLIBURTON LOCATION	- JUNION		TICKET		11.0
Poku 20/2		COATA O			- N -	
	10 01	6.1011 )	milla	109	<u> </u>	
PIECO	re. 1 P mr Cha	RNG COUNT			STATE	EAXIMUM PSI ALLOWABLE
PORMATION NAMETYPE.			ZE FROM	400	Sale Land	ALLOWABLE
FORMATION THICKNESSFROM	_то	CASING		COROL		
INITIAL PROD: OILBPD.WATERBPD.G.	NS MCFD	LINER	0.5			
PRESENT PROD: OILBPD.WATERBPD.G.	NS MCFD	TUBING				
	MUD WT.	OPEN HOLE			TOTAL DEPTH:	
PACKER TYPESET AT		PERFORATIONS				SHOTS/FT.
BOTTOM HOLE TEMPPRESSURE		PERFORATIONS				SHOTS/FT.
MISC, DATA		PERFORATIONS				SHOTS/FT.
	JOB	DATA		JOS STABIFED	lion o	OMPLETED
TOOLS AND ACCESSORIES		B CONG	LOCATION	108 21 APPEND	100	
TYPE AND SIZE QTY.	MAKE	DATE OF	12:00	DA79 1 . W	OAF	$\  V \wedge V \ $
FLOAT COLLAR		TINGOL THE	BU	1145 J.C	Tinks	
PLOAT SHOE			PERSONNEL AN	SERVICE	UNITS	
GUIDE SHOE		HAME	EMPL. NO.	UNIT NO. & T	TYPE \ LO	CATION
CENTRALIZERS		CUDE		$\mathbf{O}$ 2 $\mathcal{E}$ $\mathbf{O}$		MALL
SOTTOM PLUG		1 X XX		コンス		n nt:
TOP PLUS		MANKA		-		Ž
MEAD				<u>Cr</u>	<u> </u>	
PACKER						· 1
OTHER .		,				
MATERIALS						· ].
	LB/GALAPI LB/GALAPI					
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PROP. TYPESIZE						
ACID TYPE GAL.			/ .			
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GELLING AGENT TYPE GALLB						
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BREAKER TYPEGAL-LS	IN	JOS DORK INKO. IONIA				
		CUSTOMER X	Fin A	/ the man	win.	
PERFFAC BALLS TYPEQT	Υ.	ALL RESERVED				
OTHER		HALLIBURTON .	- <b>) X</b> X	JUNU!	COPIES	
OTHER	CEME	NT DATA		4		
					YIELD	MIXED
STAGE NUMBER TYPE CLASS BRAND	BULK SACKED	ADDITIVES	•		GU.FT./SK.	LBS./GAL.
	C.V.	· · · · · · · · · · · · · · · · · · ·	<u> </u>		119	758
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			7			
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PRESSURES IN PSI	SUMMA		VOLU	MES		
CIRCULATING DISPLACEMENT_		PREFLUSH: BBLGAL		TYPE		
BREAKDOWNMAXIMUM		LOAD & BKDN: BBLGAL	<u>٠</u>	PAD	: BBLGAL	
		TREATMENT: BBLGAL.		D18F	LI BBL-GALN	SC2
	SE-MIN.	CEMENT SLORRY: BBL-G	n. 40	·····		
HYDRAULIC HORSEPOWER		TOTAL VOLUME: BBLGA	NL.			
AVAILABLE	USKD		REMA	RKS		
AVAILABLE AVAILABLE IN BPM		·				
	VERALL					
CEMENT LEFT IN PIPE						
REASON						
REASONREASON						•
			,			

P-ph

September 3, 1974

Mr. Larry A. Newman Needle Exploration Co. Inc. P. O. Box 143 Ely, Nevada 89301

Re: Well No. Needle Anticline 1-A, Sec. 16, T. 24 S, R. 19 W, SLBM Millard County, Utah

Dear Mr. Newman:

Received your subsequent report of cementing surface casing on the above referred to well, and it would be appreciated if you would forward the Division a copy of the Haliburton cement ticket.

Thank you in advance,

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:1p

MP PE

. 0000 11		$V P \nu$
OGCC-1b. STATE OF UT	AH SUBMIT IN TRIPLICA (Other instructions on	
OIL & GAS CONSERVATION	manua mida)	5. LEASE DESIGNATION AND SERIAL NO.
		ML - 29648 6. IF INDIAN, ALLOTTES OR TRIBE NAME
SUNDRY NOTICES AND	REPORTS ON WELLS	U. IF INDIAN, ALLOTTIES OR TRIBE NAME
(Do not use this form for proposals to drill or to Use "APPLICATION FOR PER	o deepen or plug back to a different reservoir. MIT—" for such proposals.)	N.A
1.		7. UNIT AGREEMENT NAME
WELL WELL OTHER Drilling		N.A.
2. NAME OF OPERATOR	1. C T.	8. FARM OR LEASE NAME
Needle Explora	tion Co., Inc.	9. WELL NO.
RO, BOX 147	Els, Nev 89301	Negalle Anticline 1-1
LOCATION OF WELL (Report location clearly and in acc	cordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface		wildcat
17 Miles Sout	of Garrison, Ut.	11. SEC., T., B., M., OR BLE. AND SURVEY OR ARBA
	•	sec 16, T. 245, R, 196
4. PERMIT NO.   15. BLEVATIONS	(Show whether DF, RT, GR, etc.)	12. COUNTY OF PARISH 18. STATE
	268 Gr.	millard Utah
		Other Deter
Clieck Applophidie Box	To Indicate Nature of Notice, Report, o	
NOTICE OF INTENTION TO:		SEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER C	ASING WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT MULTIPLE COMPL		ALTERING CASING
SHOOT OR ACIDIZE ABANDON*  REPAIR WELL CHANGE PLANS	8HOOTING OR ACIDIZING (Other)	ABANDONMENT*
(Other) Continue Drilling DR	(NorE: Report rea	sults of multiple completion on Well empletion Report and Log form.)
7 ASSCRIPT PROPERTY OF COMPLETED OPPRINTING (Clearly	state all partinent dutails and give pertinent de	tes including estimated date of starting any
proposed work. If well is directionally drilled, giv nent to this work.) *	e subsurface locations and measured and true ve	ictical debtus for all markers and somes perti-
		•
As or Sept 2	6,1974, we are	drilling a 13" hole
		CO 1
at 750. The top	ox the Ely Limeston	re (Per) was encounter
	,	
at aprox, 500.		
8. I hereby certify that the foregoing is true and corre-	Ct.	
PA My may	TITLE President	9/28/14
SIGNED 4./A	TITLE PISOCOTION	DATE 7/28/77
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

PUR

m 0000-1 b			V
m OGCC-1 be STATE OF U		SUBMIT IN TRIPLICATE (Other instructions on r	e
OIL & GAS CONSERVATION	N COMMISSION	verse side)	5. LEASE DESIGNATION AND SERIAL NO.  ML - 21648
SUNDRY NOTICES AND	REPORTS ON	WELLS	6. IF INDIAN, ALLOTTES OR TRIBE NAME
(Do not use this form for proposals to drill or Use "APPLICATION FOR PE	ERMIT—" for such propo	sals.)	7. UNIT AGREEMENT NAME
WELL SWELL OTHER DESIGN	79		N.A.
	tion Co	. Inc.	8. PÄRM OR LEASE NAME
P.O. Box 143	Elm Nev	ada 89301	Needle Autil's #1-
4. LOCATION OF WELL (Report location clearly and in as See also space 17 below.) At surface	ccordance with any State	e requirements.*	10. PIELD AND POOL, OR WILDCAT
17 miles South	of Garr	ison, Ut.	11. SEC., T., B., M., OR BLE. AND SURVEYOR AREA
		•	sec, 16 R, 19W, T, 24S
14. PERMIT NO. 15. BLEVATION 43-027-30007 52	NS (Show whether DF, RT,	GR, etc.)	12. COUNTY OR PARISH 18. STATE
	268 Gr. ox To Indicate Natur	re of Notice, Report, or (	Other Data
NOTICE OF INTENTION TO:			QUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER PRACTURE TREAT MULTIPLE COMP		WATER SHUT-OFF	REPAIRING WELL
SHOOT OR ACIDIZE ABANDON*		FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT®
(Other) Continue Orillin	in Operation	(Other)(Note: Report result (Completion or Recomp	s of multiple completion on Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear) proposed work. If well is directionally drilled, gi nent to this work.)	y state all pertinent det ive subsurface locations	uils, and give pertinent dates and measured and true vertic	, including estimated date of starting any cal depths for all markers and zones perti-
As of Oct. 2	6,1974,	we are	drilling at
820'. We have	been s	hut down	most of
oct, For repai	rs on	ria.	
		7	
18. I hereby certify that the foregoing is true and corre	TITLE Pres	ident	DATE Oct. 26, 1974
(This space for Federal or State office use)			•

DATE \_\_

TITLE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

U
E- 5. LEASE DESIGNATION AND SERIAL N
ML-29648
6. IP INDIAN, ALLOTTEE OR TRIBE NA
Ţ
N.A.
7. UNIT AGREEMENT NAME
N. A.
8. PARM OR LEASE NAME
9. WELL NO.
NEEDLE ANTICLINE 71-
WILDCAT
11. SEC., T., B., M., OR BLE. AND
SEC. 16, 7245, R, 19 W.
SLM
12. COUNTY OR PARISH 18. STATE
MILLARD CO. UT.
Other Data
QUENT REPORT OF:
REPAIRING WELL ALTERING CASING
ABANDONMENT*
ts of multiple completion on Well pletion Report and Log form.)
s, including estimated date of starting s cal depths for all markers and zones pe
ING AT 910"
ING AT 910.
CHERT,
DATE NOV 24, 1974
-

DATE \_

TITLE \_

Form OGCC-1 be SUBMIT IN TRIPLICATE\*
(Other instructions on reverse side) STATE OF UTAH 5. LEASE DESIGNATION AND SERIAL NO. OIL & GAS CONSERVATION COMMISSION ML - 29648 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) NO WELL GAS GAS OTHER DRILLING 2. NAME OF OPERATOR 8. FARM OR LEASE NAME 8. ADDRESS OF OPERATOR EXPLORATION CO. INC 9. WELL NO. BOX 143 Ely NEV.

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

At surface NEEDLE ANTICINE 10. FIELD AND POOL, OR WILDCAT 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 17 MILES SOUTH OF BARRISON, UT. SEC 16 TZW RIGH SLM 14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 43-027-30007 5268 Gr. MILLARD 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON\* SHOOTING OR ACIDIZING ABANDONMENT\* REPAIR WELL CHANGE PLANS (Other) \_ (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) CONTINUE DRILLING OPERATIONS

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

OF DEC. 26, WE ARE FUHING AT 950!

8. I hereby certify that the foregoing is true and correct SIGNED LA Numan	TITLE PRESIDENT	DATE DEC. 26, 1974
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

GCC-1 be		$\overline{}$		-
GCC-1 ha				
	ATE OF HTAIL	SUBMIT IN TRIPLICATE.		_
	ATE OF UTAH	(Other instructions on reverse side)	5. LEASE DESIGNATION	AND SERIAL MO.
OIL & GAS CONS	SERVATION COMMISSION	verse side/	1	
			ML- 2964 9	
	ICES AND REPORTS ON			
(Do not use this form for propo	sals to drill or to deepen or plug back (ATION FOR PERMIT—" for such proposi	to a different reservoir.	1/5	
			7. UNIT AGREEMENT NA	V=
OIL GAS	00111.010			
WELL OTHER OTHER	DRILLING		8. FARM OF LEASE NAM	<del> </del>
• • • • • • • • • • • • • • • • • • • •				18
NEEDLE EXP	LORATION CO., IN	C	NO	
8	4 4		9. WELL NO.	
BOX 143 ELY	IVEVADA		NEEDLE ANTICLIA	
See also space 17 Delow.)	state with and in accordance with any State	e requirements.	10. FIELD AND POOL, OF	R WILDCAT
At surface		See Utal	WILDCAT	
17 MILES	SOUTH OF GARKIST		11. SBC., T., E., M., OR B	
			SEC 16, T, 245,	RITW S
			10,10	
. PERMIT NO.	15. BLEVATIONS (Show whether DF, RT, C	IR, etc.)	12. COUNTY OR PARISH	18. STATE
43-027-30007	5268 GR.		MILLARD	UTAN
		(N. D C	\.I D .	
Check Ap	opropriate Box To Indicate Natur	e of Notice, Report, or C	iner Data	
NOTICE OF INTEN	TION TO:	PEREUR	ENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	BLL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
<del></del> 1	ABANDON®	SHOOTING OR ACIDIZING	ABANDONMEN	·
<u> </u>	CHANGE PLANS	(Other)		
(0)		(NOTE: Report results	of multiple completion of	n Well
CONTINUE D	RILLING PERFIDING RATIONS (Clearly state all perfinent deta	<del></del>	etion Report and Log for	<del></del>
M3 0/ 4/4/11, 2		FISHING AT	950 1/	
	6, 17/3, WE ARE	FISHING AT	950	

DATE \_

William March March	ho.
ØGCC-1 b•	
STATE OF UTAH SUBMIT IN TRIPLICATE®	
OIL & GAS CONSERVATION COMMISSION (Other instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL N
THE CHOCK VALION COMMISSION	ML-29648
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTES OR TRIBE NA
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	N/D
THE ATTENDATION FOR PERSONAL TOP SUCE PROPOSERS,)	7. UNIT AGREEMENT NAME
WELL S WELL OTHER DRILLING	IVD
NAME OF OPERATOR	8. FARM OR LEASE NAME
NEEDLE EXPLORATION CO, INC	NO
ADDRESS OF OPERATOR	9. WELL NO.
BOX 143 ELY, NEW, 8930/ LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	NEEDLE ANTICLINE 1-
See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
17 MILES SOUTH OF GARRISON, UT.	11. SEC., T., B., M., OR BLE, AND
	SURVEY OR AREA
	SEC. 16, T 245, R19
PREMIT MO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
3-027-30007 5268 GR.	MILLARD UTAN
Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
	ENT REPORT OF:
	<u>,</u> —
	REPAIRING WELL
SHOOT OR ACIDIZE  ABANDON*  SHOOTING OR ACIDIZING	ALTERING CABING ABANDONMENT®
REPAIR WELL CHANGE PLANS (Other)	
(Other) CONTINUE DRILLING OPERATION (Note: Report results	of multiple completion on Weli
I hereby certify that the foregoing is true and correct  SIGNED TITLE PRESIDENT  (This space for Federal or State office use)	DATE 27 FBB, 1975
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	

Form OCC-1 be

PI	7

n/OGCC-1 b•			7
STATE OF UT.	(Otner	T IN TRIPLICATEO	
V OIL & GAS CONSERVATION	COMMISSION verse si	de)	LEASE DESIGNATION AND SERIAL NO.
			4L-29648
SUNDRY NOTICES AND	REPORTS ON WELI	_s   '	3. IF INDIAN, ALLOTTES OR TRIBE NAME
(Do not use this form for proposals to drill or to Use "APPLICATION FOR PERI	deepen or plug back to a differ	rent reservoir.	110
i.	MIT—" for such proposals.)		Λ/Ο
011, 57, 648 7			. UNIT AGREEMENT NAME
WELL WELL OTHER DRILLING	S		<u> </u>
2. NAME OF OPERATOR			S. FARM OR LEASE NAME
NEEDLE EXPLORATION	CO, INC.		NO
8. ADDRÉS OF OPERATOR	,	T	. WELL NO.
4. LOCATION OF WELL (Report location cléarly and in acco	<i>Evada</i> 8930	$\mathcal{V}$	ESCUS ANTKLINE "I-A
<ol> <li>LOCATION OF WELL (Report location cléarly and in accorded see also space 17 below.)</li> <li>At surface</li> </ol>	ordance with any State requiren	ients.*	O. FIELD AND POOL, OR WILDCAT
		1,	WILD CAT
17 MILES SOUTH	H OF GARRISOIN	', レケ, T	1. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
• •		· -	
		ļs.	E16,TR4S., R. 19W. SL.M.
14. PERMIT NO. 15. BLEVATIONS	(Show whether DF, RT, GR, etc.)		2. COUNTY OR PARISH 18. STATE
43-027-30007 526	8 Gr.	1	YILLARD UTAH
Check Appropriate Box	To Indicate Nature of No	tice, Report, or Oth	er Data
NOTICE OF INTENTION TO:	1	#UB#BQUBN	T REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CA	SING WATER	SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLE		RE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON*		NG OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS			ABANDONFIENT
(Other)	(Other	NOTE: Report results of	multiple completion on Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly		impletion or Recompletic	on Report and Log form.)
As ox Mar at 950'	26, 1975	, We AR	E FISHING
18. I hereby certify that the foregoing is true and correct SIGNED A Number (This space for Federal or State office use)	TITLE President	<u> </u>	DATE 5 Apr ) 1975
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

			<u>_</u>		28
n GCC-1 be					,
STATE OF UTAH	(	UBMIT IN TRIP	s on re-		
// OIL & GAS CONSERVATION COMMIS	ssion "	erse side)	[ ]	5. LEASE DESIGNATION OF A COLUMN ACCOUNTS TO A COLU	
			——  <del>{</del>	B. IF INDIAN, ALLOT	48 TER OR TRIBE NA
SUNDRY NOTICES AND REPORT	S ON V	VELLS			
(Do not use this form for proposals to drill or to deepen or pl Use "APPLICATION FOR PERMIT—" for su	uch proposals.	a different reservoi )	ir.	NO	
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				B. FARM OR LEASE )	IAMB
NEEDLE EXPLORATION CO, INC.				NO.	
BOX 143 ELY, NEV. 87301			1	Men e dan	···
4. LOCATION OF WELL (Report location clearly and in accordance with See also space 17 below.)	any State re	quirements.*	<del>/</del> 1	O. FIELD AND POOL,	OR WILDCAT
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17 MILES SOUTH OF G	SARRISO	N, UT	7	II. SEC., T., R., M., O	R BLE, AND
		•	<b>*</b>	EC. 16 T24	S, RIAW.
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	1				<del></del>
TEST WATER SHUT-OFF PULL OR ALTER CASING	,	WATER SHUT-OFF		REPAIRING	WELL
FRACTURE TREAT PULL OR ALTER CASING MULTIPLE COMPLETE		WATER SHUT-OFF	NT	repairing Altering	
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SHOOT OR ACIDIZE  REPAIR WELL  (Other) CONTINUE DRILLING OFFICIAL  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertiproposed work. If well is directionally drilled, give subsurface I nent to this work.)	inent details locations and	SHOOTING OR ACIDIZ Other) (NOTE: Repor Completion or , and give pertine measured and tru	t results of Recompletion nt dates, induce vertical d	ALTERING ABANDONM multiple completion Report and Log is cluding estimated depths for all market	n on Well form.) ate of starting ers and zones pe
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Form	OGCC-	1 %-

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OIL & GAS CONSERVATION COI		5. LEASE DESIGNATION AND SERIAL NO.
		ML 29648
SUNDRY NOTICES AND REP	ORTS ON WELLS	6. IF INDIAN, ALLOTTES OR TRIBE NAME
(Do not use this form for proposals to drill or to deepe Use "APPLICATION FOR PERMIT—"	on or plug back to a different reservoir.	
Use "APPLICATION FOR PERMIT—"	for such proposals.)	L NO
OIL TO GAS [7]		7. UNIT AGREEMENT NAME
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2. NAME OF OPERATOR		8. FARM OR LEASE NAME
NEEDLE EXPLORATION	V CO.	N O
8. ADDRESS OF OPERATOR		9. WELL NO.
BOX 143 ELY, NE	EU, 89301	NEEDLE ANTICLINE
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	whether DF, RT, GR, etc.)	12. COUNTY OF PARISH 18. STATE
43-027-30007 5268	6h	MILLARD VTAN
	dicate Nature of Notice, Report, or (	
NOTICE OF INTENTION TO:	PEREUR	UENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS	(Other)	

(Other)

(Note: Report results of multiple completion on Well
(Completion or Recompletion Report and Log form.)

17. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

AS OF JUNE 26, 1975, WE ARE FISHING 956

8. I hereby certify that the foregoing is true and correct SIGNED # A Newman	TITLE PRESIDENT	DATE 6/26/75
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

4

7 81

Division of 0:1+645

Gleon B. Feight

1588 W. XI. Temple

Salt Lake City, Vt. 84116

X

15 August 75

Dear Cleon,

This letter, as per our telephone convensation, is to confirm that we have moved the cable tool rig off the well number Needle Anticline#1-A in preparation for moving in a rotary rig this Fall. The depth reached by cable tool was 956 dar. I am now in kansas City, Mo, and will File the appropriate reports when I return to Ely.

Sincerely, Jany A. Newman, Needle Exploration Co.

STA	TE OF UTAH	SUBMIT IN TRIPLICATES (Other instructions on re-,	_
OIL & GAS CONS		verse side)	5. LEASE DESIGNATION AND SERIAL NO.
			ML 29648 6. IF INDIAN, ALLOTTES OR TRIBS NAME
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1.	- · · · · · · · · · · · · · · · · · · ·		7. UNIT AGREEMENT NAME
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1/ 1/10=5			SEC 16, T245, R19W
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14. PERMIT NO.	15. BLEVATIONS (Show whether DF, RT, GR,	etc.)	12. COUNTY OR PARISH 18. STATE
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16. Chark A.	propriate Box To Indicate Nature	al Natice Percet on O	ber Deta
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NHIPSTOCK WILL AFTER SETTING WILL RUTARY RIG WILL	7777037000	PROX. 910, TO FINISH	A SMALL  H SURFACE  HL DEPTH
18. I hereby certify that the foregoing is  SIGNED A Pluman  (This space for Federal or State office	TITLE PRISCIO	ENT	DATE 28 SEPT. 75
APPROVED BY	TITLE	<del></del>	DATE
CONDITIONS OF APPROVAL, IF A	NY:		

DATE \_\_

(This space for Federal or State office use)

STATE OF U	TAU	SUBMIT IN TRIPLICATE®	7
		(Other instructions on re-	5. LEASE DESIGNATION AND SERIAL NO.
OIL & GAS CONSERVATION	N COMMISSION		ML 29648
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(Do not use this form for proposals to drill or Use "APPLICATION FOR PE	RMIT—" for such propo-	A 4	NO
1. OIL 1997 GAS []		O TUFACED Y	7. UNIT AGREEMENT NAME
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2. NAME OF OPERATOR		0 1975 N	8. PARM OR LEASE NAME
NEEDLE EXPLORATION C	D. INC.	7	NO
5. ADDRESS OF OPERATOR	<del>_</del>	MINING CUI	9. WELL NO.
ROX 143 ELY, NEVADA	89301		NEEDLE ANTICLINE #1 -1
LOCATION OF WELL (Report location clearly and in ac See also space 17 below.) At surface	cordance with any Stat	e requirements.	10. FIELD AND POOL, OR WILDCAT
· ·		191	WILDCAT
17 MILES SOUTH OF	GARRISON, U	TAH.	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA
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	8 GR.		MILLARO UTAH
6. Check Appropriate Bo	x To Indicate Natur	re of Notice, Report, or O	ther Data
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REPAIR WELL CHANGE PLANS		(Other)	ABANDONABAT
(Other)			of multiple completion on Well tion Report and Log form.)
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<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly proposed work. If well is directionally drilled, given to this work.)</li> </ol>	ve subsurface locations	and measured and true vertical	depths for all markers and zones perti-
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I. I hereby certify that the foregoing is true and correct	o <del>¢</del>		
		•	
SIGNED LA Municipal	TITLE Prec)	cot	DATE   DEC. 1975

TITLE \_

Coff file.

CIRCULATE TO:	
DIRECTOR	
PETROLEUM ENGINEER	
MINE COORDINATOR	
ADMINISTRATIVE ASSISTANT	
ALL /	
RETURN TO Alla,	Quentur-
FOR FILING	

January 6, 1976

Mr. Larry Newman Needle Exploration Company P.O. Box 143 Ely, Nevada 89301

Dear Mr. Newman;

I have received a copy of the cementing ticket for the Needles Exploration #1-A. However, it is also required that the proper forms be filled out, that is, one form containing the plugging information and a subsequent "Sundry Notice and Report on Wells", detailing the reasons for plugging and abandoning this well.

Also, if any electric logs have been run, it will be necessary that they be submitted also.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

PATRICK L. DRISCOLL CHIEF PETROLEUM ENGINEER

PLD: tb



# Byron Jackson Inc.

								3	O DE	C. 197	5		
DATE OF 12-3	0-74	DISTRICT K	POSSULLT	4	WELL	ή ,	OLD WELL		CUS <sup>*</sup> ORD	TOMER'S ER NO.			
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	TICES AND REPORTS ON seals to drill or to deepen or plug back action FOR PERMIT—" for such propose		6. IF INDIAN, ALLOTTER OR TRIBE NA
OIL GAS WELL OTHER  2. NAME OF OPERATOR	plugged + About	nel	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
8. ADDRESS OF OPERATOR !/	Fly Nevola	8910)	9. WELL NO.
4. LOCATION OF WELL (Report location See also space 17 below.)	clearly and in accordance with any State	resultements.	10. PIBLD AND POOL, OR WILDCAT  11. BEC., T., B., M., OR BLE. AND  SEC 16, T., 245. R 17
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, RT,	JR, etc.)	12. COUNTY OR PARISH 18. STATE
43-027-30007	5268 Gr.		MHLARD UTAL
16. Check A	ppropriate Box To Indicate Natur	e of Notice, Report, or O	ther Data

	• • •		
NOTICE	OF INTENTION TO:	Upaneua	ENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)	· .	(Note: Report results Completion or Recomple	of multiple completion on Well etion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

ON DEC. JUMASS WE pumped a 40 sact plug (supert) 1/2 in and 1/2 out of the casing at 344 as per instruction from Oil & Gos Conservation Commission. A losar plug was also set at the surface. A copy or the comenting taket his been firmurled to the Oil + Gus CONSER. COMM. DEFICE.

NO LOGS WERE RUN ON Neelle Antiches #1-A. WELL WAS ABANJUNED because of junt Iran in hule at 950. Entire hale was filled with thick mud previous to plugging. The only formation encountered, was thereby Limestone at Sourcet,

and Surgice Alluvium gran	O. SOU! BINISIC!	
18. I hereby certify that the foregoing is true and correct	THE WIND ?	Wall line
SIGNED of A Remains	TITLE 19	DAY J.1976
(This space for Federal or State office use)	OR ASIM IS TO THE REAL PROPERTY.	FIENCE S
(Interspect tot Penetal of State outer and)	API GIVE	N 12 1976
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TONE JA	SION OF OTHE
CONDITIONS OF THE PROPERTY OF	DIVI	SION OF OTHE
*Se	Instructions on Reverse Side	E C
	<b>4</b>	117



# Needle Exploration Company, Inc.

P.O. Box 143 Ely, Nevada 89301 (702) 289-2508



Division of Oil, Gas, + mining Patrick L. Driscoll 1588 West North Temple Salt Loke City, Utal 8416

Re: Plugging ox Needle
Anticline #1-A, Millard Co. U.

Dear Mr. Driscoll,

This is to advise you that Needle Anticline #1-A has been plugged in the manner you outlined during our telephone conversation on Dec. 29#1.je. 50 feet of cement 1/2 in and 1/2 out of the casing at 34x, and a of cement 1/2 in and 1/2 out of the casing at 34x, and a los sack plug at surface. Enclosed is the cementing ticket from this job. A manker hasn't been errected at this time, but will be a soon as the rig is moved off the hole.

Sincerely,

Sincerely,

Pres.

Pres.

Division of the press.

Division of the press.

Division of the press.







**CALVIN L. RAMPTON** Governor

**GORDON E. HARMSTON** Executive Director, NATURAL RESOURCES

> **CLEON B. FEIGHT** Director

OIL, GAS, AND MINING BOARD

**GUY N. CARDON** Chairman

**CHARLES R. HENDERSON ROBERT R. NORMAN** JAMES P. COWLEY HYRUM L. LEE

## STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES**

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

January 29, 1876

Needle Exploration P. O. Box 143 Ely, Nevada 89301

> Well No. Needle State 1-A Sec. 16, T. 248, R. 19W Millard County, Utah

#### Gentleman:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER RECORDS CLERK CALVIN L. RAMPTON

Governor

GORDON E. HARMSTON Executive Director, NATURAL RESOURCES

CLEON B. FEIGHT

Director



STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116

April 27, 1976

OIL, GAS, AND MINING BOARD

GUY N. CARDON Chairman

CHARLES R. HENDERSON ROBERT R. NORMAN JAMES P. COWLEY HYRUM L. LEE

Needle Exploration P. O. Box 143 Ely, Nevada 99301

> Re: Well No. Needle State 1-A Sec. 16, T. 24S, R. 19W Millard Countyk, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

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Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER RECORDS CLERK

STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING  WELL COMPLETION OR RECOMPLETION RESOURCES DIVISION OF OIL, GAS, AND MINING  WELL COMPLETION OR RECOMPLETION RESOURCES DIVISION OF OIL OR RECOMPLETION RESOURCES DIVISION OF OIL OR RECOMPLETION RESOURCES DIVISION OF WELL ON WELL ON WELL OR DIVISION OF DATE OF DATE OF THE WELL OF OPERATOR  NO  1. TYPE OF WELL:  WELL ON OVER DEEP DATE OF DATE
WELL COMPLETION OR RECOMPLETION PROBLEM AND COMPLETION OR RECOMPLETION PROBLEM AND LOGS  TA TYPE OF COMPLETION:    NO
WELL COMPLETION OR RECOMPLETION WILL DATA LOGS  18. TYPE OF WELL ON WELL DATA LOGS  NO WILL OF WELL WELL DATA LOGS  NEW WORK DEEP PLUE DIFF.  18. TYPE OF COMPLETION:  NEW WORK DEEP PLUE DIFF.  18. TYPE OF OPPRATOR  NO OFFICE NO OPPRATOR  NO OPPRATOR  18. ADDRESS OF OPPRATOR  19. FARM OF LEASE NAME  NO  10. FIELD AND FOOL, OR WILLOAD  At surface 17 MILES SOUTH OF GRANGON, UT.  At total depth  10. DATE REVENDED  11. DATE REVENDED  11. DATE REVENDED  12. DATE REVENDED  13. DATE REVENDED  14. PERMIT NO.  14. PERMIT NO.  14. PERMIT NO.  15. DATE REVENDED  16. DATE T.D. REACHED  17. DATE COPPL. (Ready to prod.)  18. RIVERALISE  19. DATE REVENDED  19. DATE REVENDED  10. DATE REVENDED  11. DATE ORDER  NO  20. TYPE LECTRIC AND OTHER LOGS BUN  NO  20. TYPE ELECTRIC AND OTHER LOGS BUN  NO  20. TYPE ELECTRIC AND OTHER LOGS BUN  NO  21. DEEP REVENDED  22. LINER RECORD  23. CASING RECORD (Report all strings set in well)  19. CASING RECORD (Report all strings set in well)  19. CASING RECORD (Report all strings set in well)  21. WAS WELL COM  NO  22. TYPE ELECTRIC AND OTHER LOGS BUN  NO  23. CASING RECORD (Report all strings set in well)  24. PRODUCING INTERVAL(8), OF THIS COMPLETION—TOP, BOTTON, NAME (ND AND TYD)  25. TYPE SLECTRIC AND OTHER LOGS BUN  NO  26. TYPE RECORD  27. WAS WELL COM  NO  28. TARDEST MAKE  NO  29. LINER RECORD  SIZE DEPTH SET (ND) PLACES ETC.  29. LINER RECORD  SIZE DEPTH SET (ND) PLACES ETC.  30. TUBING RECORD  SIZE DEPTH SET (ND) PLACES ETC.  31. PERMORATION RECORD (Interval, size and number)  31. PERMORATION RECORD (Interval, size and number)  32. PERMORATION RECORD (Interval, size and number)  33. PERMORATION RECORD (Interval, size and number)  34. PERMORATION RECORD (Interval, size and number)  35. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.
WELL COMPLETION OR RECOMPLETION TERSTRANG LOGS IN TYPE OF WELL:    WELL   WELL   DRY   DRY
DRY OF COMPLETION:  NELL WELL DRY DEFT PLUE DIFF. DIFF. DRY DRY DRY DRY DRY DRY DRY DRY DRY DRY
NEW OTRE DEFT PLUE DIFF. DATE DIFF. DATE OF PLUE DATE TO PERATURE  2. MARK OF OPERATOR  NEEDLE EXPLORATION CO,  3. ADDRESS OF OPERATOR  ROY 143. ELY NELLOGO 8930  4. LOCATION OF WELL (Report location clearly and in accordance toth any State requirements).  At untace 17 MILES SOUTH OF CARRESON, UT.  At total depth  At total depth  14. PERMIT NO.  14. PERMIT NO.  15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Reddy to prod.) 18. ELEVATIONS (DT. RED. BT., GE., T., B., M., OB BLOCK AND NILOSA  15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Reddy to prod.) 18. ELEVATIONS (DT. RED. BT., GE., T., B., M., OB BLOCK AND NILOSA  20. TOTAL DEPTH, MO A TYD 21. PLUE, BACK T.D., MD A TYD 22. IF MILLIPLE COMPL.  10. TIELD AND POOL, T. RED. BT., GE. ST., B., M., OB BLOCK AND NILOSA  21. TYPE LEVATIONS (DT. RED. BT., GE., ST., B.)  22. TOTAL DEPTH, MO A TYD 21. PLUE, BACK T.D., MD A TYD 22. IF MILLIPLE COMPL.  10. TIELD AND POOL, T. RED. REACHED 17. DATE COMPL. (Reddy to prod.) 18. ELEVATIONS (DT. RED. BT., GE., ETC.)* 19. ELEV. CASINGS CABLE TO DELLOST TO DELLOST TO DELLOST TO DELLOST TO THE COMPL. (RED. BT., GE., ST., B.)  24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)*  25. TYPE LECTRIC AND OTHER LOGS RUN  NO  26. TYPE LECTRIC AND OTHER LOGS RUN  NO  27. WAS WELL COM.  14. PERMIT NO.  15. DATE SPUDDED 16. DEPTH SET (MD)  16. DATE SPUDDED 17. DEPTH SET (MD)  17. WAS WELL COM.  NO  26. TYPE LECTRIC AND OTHER LOGS RUN  NO  27. WAS WELL COM.  NO  28. LINER RECORD  SIZE TOP (MD)  BOTTOM (MD)  BACKS CEMENT* SCREEN (MD)  SIZE TOP (MD)  BOTTOM (MD)  BACKS CEMENT* SCREEN (MD)  SIZE TOP (MD)  BOTTOM (MD)  SACKS CEMENT* SCREEN (MD)  SIZE DEPTH SET (MD)  PACKET AND THE SCREEN (MD)  PACKET AND THE SCREEN (MD)  PACKET AND THE SCREEN (MD)  PACKET AND THE SCREEN (MD)  PACKET AND THE SCREEN (MD)  PACKET AND THE SCREEN (MD)  PACKET AND THE SCREEN (MD)  PACKET AND THE SCREEN (MD)  SCREEN (MD)  PACKET AND THE SCREEN (MD)  PACKET AND THE SCREEN (MD)  PACKET AND THE SCREEN (MD)  PACKET AND THE SCREEN
NELL OTRE OF OPERATOR  NELL OF OPERATOR  S. AMME OF OPERATOR  NO  NEEDLE EXPLORATION CO.  S. ADDRESS OF OPERATOR  At LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*  At surface 17 MILES SOUTH OF GARRISON, UT.  At top prod. interval reported below 980 FNL 4 2155 FWL  At total depth  14. PERMIT NO.  14. PERMIT NO.  15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. REB. RT, GR. ETC.)*  15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. REB. RT, GR. ETC.)*  15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. REB. RT, GR. ETC.)*  15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. REB. RT, GR. ETC.)*  16. TABLE TO PARTIES  17. PRODUCING INTERVAL(S), OF TRIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)*  26. TIPS ELECTRIC AND OTHER LOGS RUN  NO  27. WAS WELL COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)*  28. CASING RECORD (Report oil strings set in well)  NO  29. WELL NO.  11. PERMORATION RECORD (INTERVAL(S)) PACKER SET  NO  21. COMPT OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)*  25. WAS DEBECT  BURNEL NO.  16. PRESCRIC AND OTHER LOGS RUN  NO  26. TIPS ELECTRIC AND OTHER LOGS RUN  NO  27. WAS WELL COMPLETION—TOP, BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET  NO  28. TIPS ELECTRIC AND OTHER LOGS RUN  NO  29. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET  NO  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET  SIL PERMORATION RECORD (Interval, size and number)  18. PERMORATION RECORD (Interval, size and number)  19. AGID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
NEFOLE EXPLORATION CO.  3. ADDRESS OF OPERATOR  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*  At surface   MILES SOUTH OF GARRASON, UT.  At total depth  At total depth  SC.   16. T, 245, R,  At total depth  SC.   16. DATE T.D. REACHED   17. DATE COMPL. (Ready to prod.!)   18. ELEVATIONS (DF, REB, RT, GR, ETC.)*   19. ELEV. CASINGS (DF, RCB, RT, GR, ETC.)*
At surface 17 M/LES SOUTH OF GARRISON, UT.  At surface 17 M/LES SOUTH OF GARRISON, UT.  At total depth  14. Permit no.
A. LOCATION OF WELL (Report Isodation clearly and in accordance with any State requirements)*  At surface   MILES SOUTH OF GARRICON OT.  At top prod. interval reported below   QSO   FNL + Q155   FWL   SEC. T. R. M., OR ELOCK AND OR AREA  At total depth   14. Fermit No.   DATE ISSUED   12. COUNTY OR   13. STATE      14. FERMIT NO.   DATE ISSUED   12. COUNTY OR   13. STATE
At top prod. interval reported below 1980 FNL 4 2155 FWL 50. 18. T., 245. R.  At total depth 54 No. 14. Permit no. 15. Date issued 12. Court or Jailes 15. Date spudded 16. Date t.D. reached 17. Date compl. (Ready to prod.) 18. Elevations (dr. reg., etc.) 19. Elev. Cabinda 15. Date spudded 16. Date t.D. reached 17. Date compl. (Ready to prod.) 18. Elevations (dr. reg., etc.) 19. Elev. Cabinda 16. Date t.D. reached 17. Date compl. (Ready to prod.) 18. Elevations (dr. reg., etc.) 19. Elev. Cabinda 17. Date compl. (Ready to prod.) 18. Elevations (dr. reg., etc.) 19. Elev. Cabinda 17. Date ompletion—top, bottom, name (md and tvd) 22. if multiple compl., 23. intervals rotary tools cable to 95. Was defected 17. D.  24. Producing interval(s), of this completion—top, bottom, name (md and tvd) 27. Was well coal No Logs Run 27. Was well coal No Logs Run 28. Casind record (Report all strings set in well)  25. Type electric and other logs run 29. Hole size (Ementing record No) 29. Liner record 30. Tubing record No.  26. Type electric and other logs run 30. Tubing record No.  27. Was well coal No.  28. Casind record (Report all strings set in well) 14" 3"44 16 1005; To Surface No.  29. Liner record 30. Tubing record No.  29. Liner record (MD) Bottom (MD) Sacks cement Screen (MD) Size Depth set (MD) Packer set (MD) Packer set (MD) Packer set (MD) Packer set (MD) Packer set (MD) Size Depth set (MD) Packer set (MD)
15. DATE SPUDDED  16. DATE T.D. REACHED  17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (DF. REB. RT. GE. ETC.)*  19. ELEV. CASING REVORD SACK T.D., MD A TVD  21. FLUG, BACK T.D., MD A TVD  22. IF MULTIPLE COMPL., BAILLED BY  23. INTERVALS  24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  26. TYPE ELECTRIC AND OTHER LOGS RUN  10. LOGS  CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT, LE./FT. DEPTH SET (MD)  14"  14"  16   DOGS TO SURRECORD   AMOUNT FU SURRECORD    SIZE TOP (MD)  BOTTOM (MD)  SACKS CEMENT* SCREEN (MD)  SIZE DEPTH SET (MD)  PACKER SET  S1. PREFORATION RECORD (Interval, size and number)  22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
15. DATE SPUDDED  16. DATE T.D. REACHED  17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (DF. REB. RT. GE. ETC.)*  19. ELEV. CASING REVORD SACK T.D., MD A TVD  21. FLUG, BACK T.D., MD A TVD  22. IF MULTIPLE COMPL., BAILLED BY  23. INTERVALS  24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  26. TYPE ELECTRIC AND OTHER LOGS RUN  10. LOGS  CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT, LE./FT. DEPTH SET (MD)  14"  14"  16   DOGS TO SURRECORD   AMOUNT FU SURRECORD    SIZE TOP (MD)  BOTTOM (MD)  SACKS CEMENT* SCREEN (MD)  SIZE DEPTH SET (MD)  PACKER SET  S1. PREFORATION RECORD (Interval, size and number)  22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
15. DATE SPUDDED  16. DATE T.D. REACHED  17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (DF. REB. RT. GE. ETC.)*  19. ELEV. CASING REVORD SACK T.D., MD A TVD  21. FLUG, BACK T.D., MD A TVD  22. IF MULTIPLE COMPL., BAILLED BY  23. INTERVALS  24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  26. TYPE ELECTRIC AND OTHER LOGS RUN  10. LOGS  CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT, LE./FT. DEPTH SET (MD)  14"  14"  16   DOGS TO SURRECORD   AMOUNT FU SURRECORD    SIZE TOP (MD)  BOTTOM (MD)  SACKS CEMENT* SCREEN (MD)  SIZE DEPTH SET (MD)  PACKER SET  S1. PREFORATION RECORD (Interval, size and number)  22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
15. DATE SPUDDED  16. DATE T.D. REACHED  17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (DF. REB. RT. GE, ETC.)*  19. ELEV. CASING RECORD. (PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  21. TYPE ELECTRIC AND OTHER LOGS RUN  10. CASING RECORD (Report all strings set in well)  22. CASING SIZE  CASING SIZE  WEIGHT, LE./FT. DEPTH SET (MD)  10. CASING RECORD (Report all strings set in well)  23. WEIGHT, LE./FT. DEPTH SET (MD)  14. CASING RECORD (Report all strings set in well)  24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  25. WAS WELL COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  26. TYPE ELECTRIC AND OTHER LOGS RUN  14. CASING SIZE  CASING SIZE  WEIGHT, LE./FT. DEPTH SET (MD)  14. CASING RECORD (Report all strings set in well)  26. TUPE INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD)  27. WAS WELL COMPLETION—TOP, BOTTOM, NAME (MD)  28. CASING RECORD (Report all strings set in well)  29. LINER RECORD  20. TUBING RECORD  20. TUBING RECORD  20. TUBING RECORD  21. PREPORATION RECORD (Interval, size and number)  22. ACID, SHOT, FRACTURE, GEMENT SQUEEZE, ETC.
20. TOTAL DEPTH, MD & TVD  21. PLUG, BACK T.D., MD & TVD  22. IF MULTIPLE COMPL.,  HOW MANY'S  23. INTERVALS  DEBILLED BY  DEBILLED BY  DEBILLED BY  25. WAS DIRECT  BURYERY MAI  NO  26. TYPE ELECTRIC AND OTHER LOGS RUN  NO  CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT, LB./FT. DEPTH SET (MD)  CASING SIZE  CASING SIZE  TOP (MD)  BOTTOM (MD)  SACKS CEMENT'S  SCREEN (MD)  SIZE  DEPTH SET (MD)  PACKER SET  S1. PERFORATION RECORD (Interval, size and number)  22. ACID, SHOT, FRACTURE, GEMENT SQUEEZE, ETC.
28. TOTAL DEPTH, MD A TVD  21. PLUG, BACK T.D., MD A TVD  22. IF MULTIPLE COMPL., PRODUCING INTERVALS  23. INTERVALS  DRILLED BY  24. PRODUCING INTERVAL(8), OF THIS COMPLETION—TOF, BOTTOM, NAME (MD AND TVD)*  25. WAS DIRECT SURVEY MAIN  NO  26. TYPE ELECTRIC AND OTHER LOGS RUN  AND  CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT, LB./FT. DEPTH SET (MD)  HOLE SIZE  CEMENTING RECORD  AMOUNT PU  14"  16 1000 TO SURFACE  NO  29.  LINER RECORD  BIZE  TOP (MD)  BOTTOM (MD)  BACKS CEMENT* SCREEN (MD)  SIZE  DEPTH SET (MD)  PACKER SET  31. PREFORATION RECORD (Interval, size and number)  22. ACID, SHOT, FRACTURE, GEMENT SQUEEZE, ETC.
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  25. WAS DIRECT SURVEY MAIN  26. TYPE ELECTRIC AND OTHER LOGS RUN  27. WAS WELL COMPLETED AND OTHER LOGS RUN  28. CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PU  14"  3"  16  100 Cy: TO SURGACE  NONE  29. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET  31. PERFORATION RECORD (Interval, size and number)  22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
26. TIPE ELECTRIC AND OTHER LOGS RUN  NO  27. WAS WELL CORD  NO  28.  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PU  14"  16 100 cm to surface None  No  27. WAS WELL CORD  NO  28.  CASING SIZE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD NONE  NONE  29.  LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET  31. PERFORATION RECORD (Interval, size and number)  82. ACID, SHOT, FRACTURE, GEMENT SQUEEZE, ETC.
26. TIPE ELECTRIC AND OTHER LOGS RUN  NO  27. WAS WELL CON  NO  28.  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PU  14"  16 100 Sk. TO SURFACE NONL  29.  LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACEDE SET  81. PERFORATION RECORD (Interval, size and number)  27. WAS WELL CON  NO  NO  27. WAS WELL CON  NO  SIZE CEMENTING RECORD  AMOUNT PU  100 Sk. TO SURFACE  NONL  SIZE DEPTH SET (MD) PACEDE SET  S1. PERFORATION RECORD (Interval, size and number)  28. ACID, SHOT, FRACTURE, GEMENT SQUEEZE, ETC.
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PU  14" - 3" 16 100 M. TO SURFACE NONE  29. LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET  31. PERFORATION RECORD (Interval, size and number) 82. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PU  14" - 3" 16 100 St. To Surface None  29. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET  51. PERFORATION RECORD (Interval, size and number) 82. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PU  14"  16 100 St. To Surface None  29. Liner record  SIZE TOF (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET  31. PERFORATION RECORD (Interval, size and number)  82. ACID, SHOT, FRACTURE, GEMENT SQUEEZE, ETC.
14" - 344 16 100 Cg TO SURFACE NONE  29. LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET  31. PERFORATION RECORD (Interval, size and number) 82. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
29. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET  51. PERFORATION RECORD (Interval, size and number)  82. ACID, SHOT, FRACTURE, GEMENT SQUEEZE, ETG.
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET  S1. PERFORATION RECORD (Interval, size and number) 82. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET  S1. PERFORATION RECORD (Interval, size and number) 82. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
81. PERFORATION RECORD (Interval, size and number)  82. ACID, SHOT, FRACTURE, GEMENT SQUEEZE, ETC.
31. PERFORATION RECORD (Interval, size and number)  82. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
82. ACID, SHOT, FRACTURE, GEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL HERE
LIONE
PRODUCTION  PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   WELL STATUS (Producing shut-in)
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BÉL. GAS-MCF. WATER—BBL. GAS-OIL RATIO
CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
35. LIST OF ATTACHMENTS
38. I harshy captify that the faracoing and attached in farming and attached i
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED LA Meman TITLE President DATE 4/29/76

# **INSTRUCTIONS**

for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

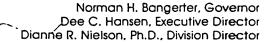
Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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GEOLOGIC MARKERS	TOP	<b>#</b>	, a6 to									
38. GEOLOG	ERVA		ELY LIMESTONE									
	1	3 ′	,									
TESTS, IN											· •	
RILL-STEM RECOVERIE	S, Erc.											
ND ALL DI Bes, and	DESCRIPTION, CONTENTS, ETC.	91										
RVALE; AN	CRIPTION,	VWS.				•					•	
HEALA OF TOWNEY ZONES OF POROSITY AND CONTENTS THERBOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN PRESSUESS, AND RECOVERIES	DES	CNAS SAND	3									
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TESTED, CUSHION	TOP	6	2								 	
SHOW ALL IMPORTANT ZONES OF	FORMATION	4	Attonia									

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355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 22, 1985

Audie Wisener P.O. Box 216 Arvade, Colorado 80001

Dear Mr. Wisener:

RE: Recommended Seed Mixtures For Rehabilitation of Commodore Resources Wells No. 1-B, 1-A, and Ensign 1-16

In response to our phone conversation on July 16, 1985, I have enclosed a suggested seed mixture to use on the drill sites you will be reclaiming. These suggestions are typical mixtures for this type of country. If necessary, you can use the seed substitutions if the suggested seed is not available. However, you need to utilize the equivalent rates per acre.

Before you begin your wellsite work, whether it be a plugging job, site rehabilitation or seeding, please contact the Division so that we may approve the operation and coordinate the onsite work with you.

We look forward to hearing from you and appreciate your cooperation in this matter.

Sincerely,

Dorothy Swindel

Oil and Gas Field Specialist

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sb

Enclosures

cc: Leon Wisener

R.J. Firth

J.R. Baza

9689T-60

### Attachment

Suggested Seed Mixture for Well Site in Section 16, T.24S, R.19W, Millard County, Utah.

Scientific Name	Common Name	Seeding Rate
Agropyron spicatum	Bluebunch Wheatgrass	4.0
Oryzopsis hymenoides	Indian Ricegrass	4.0
Poa ampla	Sherman Big Bluegrass	4.0
Balsamorhiza sagitata	Arrowleaf Balsamroot	1.0
Onybrychis viciaefolia	Sainfoin	1.0
Melilotus officianalis	Yellow Sweetclover	2.0
Atriplex canescens	4-wing Saltbush	1.0
		17

Seeding rate in lbs./acre

# Possible Substitutions:

Intermediate Wheatgrass	5#
Nordan Crested Wheatgrass	4#
Russian Wildernegrass	3#
Sweet Clover	#1

sb 9689T-61